Instrument prepared by:

#### VIRGINIA GAS AND OIL BOARD

Order recorded under:

CODE OF VIRGINIA § 45.1-361.26

VIRGINIA:

#### BEFORE THE GAS AND OIL BOARD

110001195

APPLICANTS:

CNX Gas Company LLC on behalf of Hurt McGuire Land Trust and certain Thomas Stilwell Heirs including: Sylvia Shelton DOCKET NO.

*98-0325-0681-05* 

Byrd and Curtis Stilwell.

RELIEF SOUGHT:

Issuance:

A Supplemental Order for Disbursement of Escrowed Funds

Action: Amending Prior Orders Affecting Drilling S-35,

a portion of Tract 2

(Referenced herein as "the Subject Drilling Unit")

Location:

Buchanan County, Virginia

#### **Action Details:**

- (1) To provide a calculation of funds, Unit Operator has deposited into the Escrow Account for Drilling Unit S-35 by Tract Subaccounts;
- (2) To provide each applicant, in simple terms, a complete month over month Royalty Accounting of unit production, costs, taxes and proceeds, depicting variables used in the calculation of royalty payments to the unit escrow account.
- (3) To disburse unit funds to the Applicants, in accordance with their Unit Ownership Interests relative to those funds deposited by the Unit Operator into Subject Drilling

## REPORT OF THE BOARD FINDINGS AND ORDER

- 1. <u>Hearing Date and Place</u>: This matter came on for final hearing before the Virginia Gas and Oil Board (herein "Board") at 9:00 a.m. on September 21, 2010 at the Russell County Government Center Conference Center, 129 Highland Drive, Lebanon VA.
- 2. <u>Appearances</u>: , Mark A. Swartz, Esq. SWARTS Law Offices PLLC appeared for the Unit Operator; and Sharon M.B. Pigeon, Assistant Attorney General, was present to advise the Board.
- 3. Jurisdiction and Notice: Pursuant to Va. Code §§ 45.1-361.1 et seq., and in particular Va. Code §§ 45.1-361.21 and 45.1-361.22, the Board finds that it has jurisdiction over the establishment and maintenance of an escrow account, with tract sub accounts, for each of the coalbed methane gas drilling units established by the Board through its field rules that are subject to a Board pooling order. Further, the Unit Operator is required to deposit, as applicable, those funds specified in Va. Code § 45.1-361.21.D., 45.1-361.22.A.2, 45.1-361.22.A.3 and 45.1-361.22.A.4 into the applicable escrow tract sub accounts. The Board finds that: (1) while it does not have jurisdiction to resolve conflicting claims to the ownership of the Coalbed Methane Gas produced by the Unit Operator from wells located on Subject Drilling Unit, and (2) while it does not have jurisdiction to interpret agreements by and between the Gas owners/claimants and/or the Unit Operators or to abridge or contravene the provisions of such agreements, (3) pursuant to Va. Code § 45.1-361.22.A.5, the Board does have jurisdiction and authority to disburse funds from the Escrow Account provided the Board has been provided with a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between the conflicting claimants or an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein.

#### 4. Prior Proceedings:

- 4.1. (a) On March 24, 1998 the Board executed its order pooling interests in the Subject Drilling Unit for the production of occluded natural gas produced from coalbeds and rock strata associated therewith (herein "Gas") in accordance with the provisions of Va. Code SS 45.1-361.21 and 45.1-361.22 (herein "Pooling Order"). The Pooling Order was filed with the Clerk of the Circuit Court of Buchanan County on December 7, 1998, Instrument Number 980003256. The Board executed its Supplemental Order Regarding Elections that was filed with the Clerk on May 12, 1999, Instrument Number 990001278.
  - 4.1.1 The Board executed it Supplemental Order -01 regarding an Elections of Unit S-35 and Modification of the Pooling Order filed with the clerk on April 2, 2005 Instrument 040001006 and making additions and corrections from the unit operator. Additionally, a -01 Supplemental order was filed with the Clerk on September 6, 2006, Instrument Number 060003156.
  - 4.1.2 The Board executed it Supplemental Order -02 on May 16, 2006 regarding a Modification of the Pooling Order and making additions and corrections from the unit operator; filed with the Clerk on September 26, 2006, Instrument Number 060003146. (Hereafter all orders are collectively referred to as the "Pooling Orders").
  - 4.1.3 BECAUSE OF AN OVERPAYMENT TO Arthur M. Stilwell from Unit T-36 VGOB -98-0324-0625-05 in 2007, a portion of the T-36 overpayment will be recovered and a transfer of funds will occur from this Unit and disbursement to Unit T-36.
  - 4.1.4 On April 21, 2009, the Board executed its Supplemental Order -03 for Disbursement of funds on behalf of Hurt McGuire Land Trust and six members of the Thomas Stilwell Heirs plus four members of the Linkous Horn Heirs. The Disbursement Order -03 was filed with the Clerk of the Circuit Court in Buchanan County, Virginia on August 4, 2009, Instrument 090002349. This Supplemental Order -03 for Disbursement was revised on August 31, 2009 to correct disbursement percentages and payments due gas owners. The revised Supplemental Order was recorded with the Clerk of the Circuit Court in Buchanan County, Virginia on October 29, 2009, Instrument 090003364.
  - 4.1.5 On March 16, 2010 the Board heard and on May 10, 2010 executed the Disbursement Order -04 for funds on behalf of Hurt McGuire Land Trust and certain Thomas Stilwell and Linkous Horn Heirs including Theodore Stilwell plus Patricia D. Horton, Nancy Ann Horn Stilwell, Martha Smith, and Sara Horn Day.
- 4.2 To the extent claims to the Gas were in conflict, pursuant to Va. Code S 45.1-361-22 payments attributable to said conflicting claims were ordered deposited by the Unit Operator into the escrow account established by the Pooling Orders (herein "Escrow Account"). According to the Pooling Orders and testimony, the coal estate ownership interests of Hurt McGuire Land Trust; and the gas ownership interests of certain of the Thomas Stilwell heirship in tract 2 including Sylvia A Shelton Byrd and Curtis Stilwell in the Subject Drilling Unit were in conflict and became subject to the escrow requirements of the Pooling Order.
- 4.3 The Unit Operator's Miscellaneous Petition regarding a portion of tract 2 a copy of which is attached to and made a part hereof, states under oath that Hurt McGuire Land Trust and the Applicants have entered into an agreement with regards to a portion of Tracts 2 and that by the terms of the agreements, Hurt McGuire Land Trust and the Applicants have entered into a split agreement regarding this tract and escrow regarding these individual conflicting claims detailed herein, is no longer required for these parties.
- 4.4 The Unit Operator gave notice to Hurt McGuire Land Trust and the Applicants that the Board would consider its disbursement authorization at its hearing on September 21, 2010 and consider whether to: (1) amend the Pooling Order to provide for the disbursement a portion of funds on deposit in the Escrow Account attributable to a portion of tracts 2 identified in the attached miscellaneous petition (2) delete the requirement that the Unit Operator place future royalties attributable to a portion of said Tract 2 the interests of Applicants identified in the miscellaneous petition in the Escrow Account, and (3) continue the escrow account under this docket number because there are other parties under this order subject to continued payments in the escrow under Tracts 2.

4.5 The Unit Operator filed the attached accounting for Subject Drilling Unit's Escrow Account with the Board ("Accounting").

#### 5. Findings:

#### 5.1. Va. Code 45.1-361.22.5 provides:

The Board shall order payment of principal and accrued interests, less escrow account fees, from the escrow account to conflicting claimants within thirty days of receipt of notification of (i) a final decision of a court of competent jurisdiction adjudicating the ownership of coalbed methane gas as between them or (ii) an agreement among all claimants owning conflicting estates in the tracts in question or any undivided interest therein. The amount to be paid to the conflicting claimants shall be determined based on the percentage of ownership interest of the conflicting claimants as shown in the operator's supplemental filing made part of the pooling order that established the escrow account, the operator's records of deposits attributable to those tracts for which funds are being requested, and the records of the escrow account for the coalbed methane gas drilling unit. The interests of any cotenants who have not entered into an agreement shall remain in the escrow account.

#### 5.2 Applicant has certified and represented to the Board that:

- (1) Hurt McGuire Land Trust and certain Thomas Stilwell heirs including Sylvia A Shelton Byrd and Curtis Stilwell in Tract 2 are the owners of the coal and gas acreage estate underlying a portion of VGOB Unit S35, Tract 2 of the Subject Drilling Unit;
- (2) Net interests attributable and to be disbursed to Applicants are shown in Table 1,

		VGOB-1pproved Disbursement VGOB-98-0915-0681-05 S-35	Frac Interest	Acreage Interest Disbursed	Split Agreement	Escrowed Acres Total	% of Escrowed Funds
		Table 1		•			
ltem	Tract	Disbursement Table					
		Totals				1,1276	
$\vdash$	Hust 2	McGuire Land Trust			<u> </u>		<u> </u>
1	2	Hurt McGuire Land Trust C/o Charles Green / PO Box 1067 / Bluefield, VA 24605	6.67	0.1853	50,0%	0.093	8.2153%
	Thom	as Stilwell Heirs - Oil & Gas	6.67		i		
2	2	Sylvia A. Shelton Byrd / 549 Jacks Creek Road / Raven, VA 24639-1995	1/72	0,0926	50,0%	0.046	4.1076%
	2	Curtis Stilwell / P.O. box 2216 / Cedar Bluff, VA 24609-2216	1/72	0.0926	50.0%	0.046	4.1076%
					1		

#### 6. Relief Granted:

For the reasons set forth in Paragraph 4 and 5 above, and based upon the Accounting and Table 1 above, the Escrow Agent is ordered to, within 10 days of receipt of this executed order to disburse funds for the unit and applicants detailed in Table 1 above.

Exhibit E to the Pooling Order, showing owners subject to escrow, is deleted and replaced with the Exhibit E attached to this order. Further, the Supplemental Order filed in this cause is hereby modified to delete the requirement that payments attributable to the conflicting coalbed methane gas ownership interests of those applicants indicated in Table 1 be deposited by the Unit Operator into the Escrow Account, and, because there are other owners subject to escrow under the Supplemental Order, the Escrow Agent is directed to continue the Escrow Account for Subject Drilling Unit. To the extent not specifically granted herein, any other or further relief is denied.

#### 7. Conclusion:

Therefore, the requested relief and all terms and provisions set forth above in Paragraph 6 above be and hereby are granted and IT IS SO ORDERED.

#### 8. Appeals:

Appeals of this Order are governed by the provisions of Va. Code § 45.1-361.9 which provides that any order or decision of the Board may be appealed to the appropriate circuit court and that whenever a coal owner, coal operator, gas owner, gas operator, or operator of a gas storage field certificated by the State Corporation Commission is a party in such action, the court shall hear such appeal de novo.

9. Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this day of good, 2011 by a majority of the Virginia Gas and Oil Board.

Bradley C. Lambert, Chairman Virginia Gas and Oil Board

DONE AND PERFORMED this 28 day of 401, 2011 by an Order of this Board.

David E. Asbury Jr.,
Principal Executive to the Stat
Virginia Gas and Oil Board

COMMONWEALTH OF VIRGINIA )
COUNTY OF RUSSELL

Acknowledged on this day of da

Diane J. Davis

Notary Public #174394

My commission expires: \_09\_/\_30\_/\_2013\_

#### BEFORE THE VIRGINIA GAS AND OIL BOARD

PETITIONER: CNX Gas Company LLC

DIVISION OF GAS AND OIL

RELIEF SOUGHT: (1) DISBURSEMENT FROM ESCROW REGARDING a portion of TRACT(S) 2

DOCKET NO: VGOB 98-0915-0681-05
HEARING DATE: September 21, 2010

(2) AND AUTHORIZATION FOR DIRECT

PAYMENT OF ROYALTIES

DRILLING UNIT: S-35

**BUCHANAN COUNTY, VIRGINIA** 

#### AMENDED MISCELLANEOUS PETITION

- 1. <u>Petitioner and its counsel:</u> Petitioner is CNX Gas Company LLC, 2481 John Nash Boulevard, Bluefield, WV 24701, 304/323-6500. Petitioner's counsel is Mark A. Swartz, SWARTZ LAW OFFICES, PLLC., 601 Sixth Avenue, Suite 201, P.O. Box 1808, St. Albans, WV 25177-1808.
- 2. Relief sought: (1) the disbursement of escrowed funds heretofore deposited with the Board's Escrow Agent(s) attributable to a portion of Tract(s) 2 as depicted upon the annexed Exhibit A; and (2) authorization to begin paying royalties directly to the parties to the royalty split between Hurt McGuire Land Trust and Sylvia A. Shelton Byrd and Curtis Stilwell
- 3. <u>Legal Authority</u>: Va. Code Ann. § 45.1-361.1 <u>et seq.</u>, 4 VAC 25-160-140., and relevant Virginia Gas and Oil Board Orders ("Board") heretofore promulgated pursuant to law.
  - 4. Type of well(s): Coalbed methane.
- 5. <u>Factual basis for relief requested:</u> Hurt McGuire Land Trust and Sylvia A. Shelton Byrd and Curtis Stilwell have entered into royalty split agreement(s). Said royalty split agreement allows the Applicant and Designated Operator to pay royalties directly to the persons identified in Exhibit EE annexed hereto and the annexed Exhibit A, further, specifies how said royalties are to be divided and paid.
- 6. Attestation: The foregoing Petition to the best of my knowledge, information, and belief is true and correct.

CNX GAS COMPANY LLC

BY ITS PROFESSIONAL MANAGER

CNX GAS COMPANY LLC, PETITIONER

Ву:

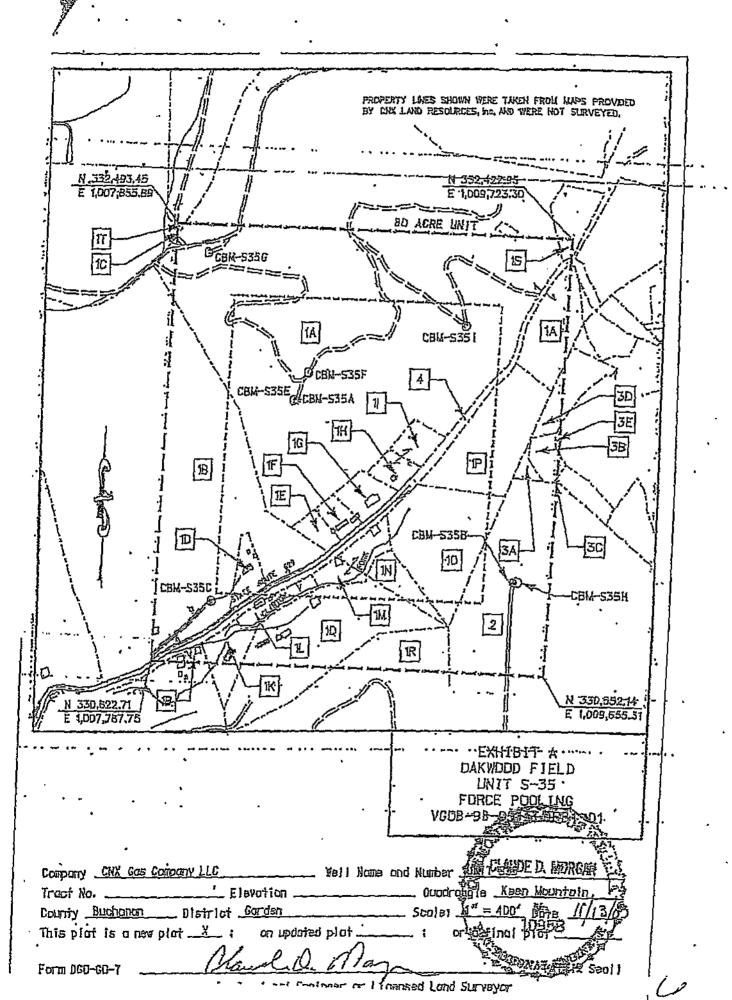
Anita D. Duty

Pooling Supervisor

CNX Land Resources, Inc.

2481 John Nash Blvd.

Bluefield, West Virginia 24701



### CNX Gas Company LLC UNIT S-35

#### Tract Identification

1.	H. S. T. Group L.C. (1168.71 Acre Tract) – All Minerals Island Creek Coal Company/Consolidation Coal Company – Below Drainage Coal Leased Jewell Smokeless Coal Corporation – Above Drainage Coal Leased CNX Gas Company LLC - CBM Leased 71.02 acres 88.7750%
1A.	Betty Ferrell - Surface
1B.	Consolidation Coal Company
1C.	Jerry W. Keene, et al- Surface
1D.	Consolidation Coal Company – Surface
1E.	Starling Osborne, et ux - Surface
1F.	Barbara A. Osborne – Surface
1G.	Ray Horn – Surface
1H.	Troy Horn, et ux – Surface
11.	Troy Horn, et ux – Surface
1J. 1K.	Commonwealth of Virginia – Surface
1L.	Consolidation Coal Company – Surface
1M.	Silva V. Clifton, et vir – Surface Consolidation Coal Company – Surface
1N.	Timmy D. Compton - Surface
10,	Billy I. Hylton - Surface
1P.	Bascom Clifton – Surface
1Q.	Naomi Clifton, et al Surface
1R.	CNX Gas Company LLC - Surface
18.	Kenneth Byrd – Surface
1T.	Ruth Culbertson, et al - Surface
2.	Hurt McGuire Land Trust (William P. Stilwell 143.6 Acre Tract) - Coal
	Consolidation Coal Company – Below Drainage Coal Leased
	A.T. Massey – Above Drainage Coal Leased
	CNX Gas Company LLC - CBM Leased Thomas Stillwell Heirs Surface and All Minerals except Coal
	CNX Gas Company LLC ~ Oil, Gas and CBM Leased (71/72)
	6.67 acres 8.3375%
3.	Hurt McGuire Land Trust (William P. Stilwell 143.6 Acre Tract) - Coal
	Consolidation Coal Company – Below Drainage Coal Leased
	A.T. Massey – Above Drainage Coal Leased
	CNX Gas Company LLC - CBM Leased
	Linkous Horn Heirs – All Minerals except Coal
	CNX Gas Company LLC - Oil, Gas and CBM Leased (10%)
	1.15 acres 1.4375%
3A.	Eddie Justice Surface
3B.	Noah Keen, et ux- Surface
	▼ 1 to the state of the state

#### CNX Gas Company LLC UNIT S-35 Tract Identification

3C.	Robert Trent – Surface
3D.	Noah Keen, et al – Surface
3 <u>E</u> ,	John David Osborne – Surface
4.	H. S. T. Group L.C. (1168.71 Acre Tract) All Minerals
	Island Creek Coal Company/Consolidation Coal Company – Below Drainage Coal Leased
	Jewell Smokeless Coal Corporation - Above Drainage Coal Leased
	CNX Gas Company LLC - CBM Leased
	Commonwealth of Virginia – Surface
	1.16 acres 1.4500%

### Exhibit E

#### Unit S-35

#### Docket # VGOB 98-0915-0681-05 List of Conflicting Owners/Claimants that require escrow

	Acres in Unit	Percent of Unit	Division of Ir 5-Right 15.69343%	nterest in 6-Right 10.34483%
ct #2, 6.67 acres				<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>
COAL OWNERSHIP				
(1) Hurt McGuire Land Trust c/o Charles Green P.O. Box 1067 Bluefield, VA 24605	6.67 acres	8.3375%	1.30844%	0.86250%
OIL & GAS OWNERSHIP				
Thomas Stilwell Heirs, Devisees, Successors or Assigns	6.67 acres	8.3375%	1.30844%	0.86250%
<ul><li>(7) Sylvester Stilwell Osborne Heirs, Devisees, Successors or Assigns</li></ul>				
(a) Cora Arnold Heirs, Devisees, Successors or Assigns				
(a.1) James H. Arnold, widower 1134 Pump House Rd. Grundy, VA 24614	0.2779 acres 1/24 of 6.67 acres	0.3474%	0.05452%	0.03594%
oct #3, 1.15 acres				
COAL OWNERSHIP				
(1) Hurt McGuire Land Trust c/o Charles Green P.O. Box 1067 Bluefield, VA 24605	1.15 acres	1.4375%	0.22559%	0.14871%
OIL & GAS OWNERSHIP				
Linkous Horn Heirs, Devisees, Successors or Assigns	1.15 acres	1.4375%	0.22559%	0.14871%
(1) Arizona Osborne Heirs, Devisees, Successors or Assigns				
(a) Sydney Smith 1911 McVetty Road Salem, VA 24153	0.0383 acres 1/30 of 1.15 acres	0.0479%	0.00752%	0.00496%
(b) Kenneth R. Osborne 848 Peyton Street Roanoke, VA 24019	0.0383 acres 1/30 of 1.15 acres	0.0479%	0.00752%	0.00496%
(c) Martha Guilliams 1911 McVetty Road Salem, VA 24153	0.0383 acres 1/30 of 1.15 acres	0.0479%	0.00752%	0.00496%
(2) Lydia Blankenship Heirs, Devisees, Successors or Assigns				

### Exhibit E

#### Unit S-35

#### Docket # VGOB 98-0915-0681-05 List of Conflicting Owners/Claimants that require escrow

	Acres în Unit	Percent of Unit	Division of In 5-Right 15.69343%	terest in 6-Right 10.34483%
(a) Mary Jane Keen 1077 Longwall LN Raven, VA 24639	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
(b) Shirley Keen 1685 Honaker Branch Road Raven, VA 24639	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
(c) 6985 Hom Mountain Road Raven, VA 24639	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
Royalty Split Agreements have been execute Royalties attributable to this interest are cur	ed, but are in dispute. rently being escrowed.			
(d) Brends See Julie 1101 Long Wall Lane Raven, VA 24639	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
Royalty Split Agreements have been execute Royalties attributable to this interest are cur	ed, but are in dispute. rently being escrowed.			
P. O. Box 484 Keen Mountain, VA 24624	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
Royalty Split Agreements have been execut Royalties attributable to this interest are cur	ed, but are in dispute. rently being escrowed.			
<ul><li>(f) Clifford Osborne Heirs, Devisees, Successors or Assigns</li></ul>				
1109 Moore Rd. Raven, VA 24639	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
Royalty Split Agreements have been execut Royalties attributable to this interest are cu	ed, but are in dispute. rrently being escrowed.			
(g) Roune Calcone  Box 12  Oakwood, VA 24631	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
Royalty Split Agreements have been execut Royalties attributable to this interest are cu	ted, but are in dispute. rrently being escrowed.			
(h) Charles 14 Charles 12 Charles 14 Charles	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
Royalty Split Agreements have been execu Royalties attributable to this Interest are cu	ted, but are in dispute. rrently being escrowed.			
P. O. Box 541 Keen Mountain, VA 24624	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
Royalty Split Agreements have been execu Royalties attributable to this interest are cu	ted, but are in dispute. irrently being escrowed. Page 2 of 4			8/30/2010

#### Exhibit E Unit S-35

## Docket # VGOB 98-0915-0681-05 List of Conflicting Owners/Claimants that require escrow

		Acres in Unit	Percent of Unit	Division of In 5-Right 15.69343%	iterest in 6-Right 10.34483%
	William Osborne Heirs, Devisees, Successors or Assigns				
	(j.1) Ruth Keen	(Deed of Gift to Joyc	e Lineberry Mae 3/1	6/03)	
	c/o Rose Mae P.O. Box 172 Cooleemee, NC 27014	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
	Royalty Split Agreements have been execute Royalties attributable to this interest are curr				
(k)	John David Osborne Heirs, Devisees, Successors or Assigns				
	(K.1) Declare B. Caborne 1055 Mapleleaf Hollow Raven, VA 24639	0.0105 acres 1/110 of 1.15 acres	0.0131%	0.00205%	0.00135%
	Royalty Split Agreements have been execute Royalties attributable to this interest are cur	ed, but are in dispute. rently being escrowed.			
(3)	Henry Hom Heirs, Devisees, Successors or Assigns				
(a)	Perry W. Hom P.O. Box 33 Raven, VA 24639	0.0383 acres 1/30 of 1.15 acres	0.0479%	0.00752%	0.00496%
(b)	Larry M. Horn Heirs, Devisees, Successors or Assigns Heirs / Address Unknown	0.0383 acres 1/30 of 1.15 acres	0.0479%	0.00752%	0.00496%
(c)	lvory Horn Heirs, Devisees, Successors or Assigns				
	(c.3) Tammy D. Boyd 1005 Kents Ridge Road Richlands, VA 24641	0.0064 acres 1/180 of 1.15 acres	0.0080%	0.00125%	0.00083%
	(c.4) Margaret E. Dye 784 Big Creek Road Richlands, VA 24641	0.0064 acres 1/180 of 1.15 acres	0.0080%	0.00125%	0.00083%
(4)	Thelma H. Osborne P. O. Box 33 Raven, VA 24639	0.1150 acres 1/10 of 1.15 acres	0.1438%	0.02256%	0.01487%
(7)	Earnest Horn Heirs, Devisees, Successors or Assigns				
(a)	) Dorothy Horn Heirs, Devisees, Successors or Assigns (Heirs/Addresses Unknown)	0.1150 acres 1/10 of 1.15 acres	0.1438%	0.02256%	0.01487%
(10)	Carl Horn Heirs, Devisees, Successors or Assigns				

8/30/2010

#### Exhibit E Unit S-35 Docket # VGOB 98-0915-0681-05

#### List of Conflicting Owners/Claimants that require escrow

			Division of Ir	nterest in
	Acres in Unit	Percent of Unit	5-Right 15.69343%	6-Right 10.34483%
(a) Marilyn Taylor PO Box 285	0.1150 acres 1/10 of 1.15 acres	0.1438%	0.02256%	0.01487%
Pounding Mill. VA 24637				

### Exhibit EE

## Unit S-35 Docket # VGOB 98-0915-0681-05 List of Conflicting Owners/Claiman's with Royalty Split Agreements

			Percent of	Division of interest in Percent of 5-Right 6-Right		Percent
		Acres in Unit	Unit	15.69343%	10,34483%	of Escro
2, 6.67 a	<u>cres</u>					
COAL C	OWNERSHIP					
(1)	Hurt McGuire Land Trust c/o Charles Green P.O. Box 1067 Bluefield, VA 24605	6.67 acres	8.3375%	1.30844%	0.86250%	
OIL & 6	SAS OWNERSHIP					
	Stifwell Heirs, Devisees, ors or Assigns	6.67 acres	8.3375%	1.30844%	0.86250%	
(1)	Beulah V. Osborne c/o Vivian Osborne, POA PO Box 500 Oakwood, VA 24631	0.8338 acres 1/8 of 6.67 acres	1.0422%	0.16355%	0.10781%	n/a
(2)	Rateigh Stilwell Heirs, Devisees, Successors or Assigns					
(a)	) Martha J. aka Juanita Stilwell P.O. Box 54 Raven, VA 24639	0.8338 acres 1/8 of 6.67 acres	1.0422%	0.16355%	0.10781%	n/a
(3)	Elmer Stilwell Heirs, Devisees, Successors or Assigns					
(a)	) Virginia N. Stilwell, widow 1106 Dial Road Raven, VA 24639	0.8338 acres 1/8 of 5.67 acres	1.0422%	0.16355%	0.10781%	n/a
(4)	Arthur M. Stilwell P.O. Box 314 Raven, VA 24639	0.8338 acres 1/8 of 6.67 acres	1.0422%	0.16355%	0.10781%	n/a
(5)	Exie Osborne Helrs, Devisees, Successors or Assigns					
	(a.1) Myrtle Smith Heirs, Devisees, Successors or Assigns					
	(a.1.1) Nancy Jackson P.O. Box 448 Doran, VA 24612	0.0695 acres 1/96 of 6.67 acres	0.0868%	0.01363%	0.00898%	n/a
	(a.1.2) Darlene Ward 117 Franklin Avenue Richlands, VA 24641	0.0695 acres 1/96 of 6.67 acres	0.0868%	0.01363%	0.00898%	n/a
	(a.2) Maxie Boyd Box 972 Raven, VA 24639	0.1390 acres 1/48 of 6.67 acres	0.1737%	0.02726%	0.01797%	n/a
	(a.3) Ruth Osborne Smith Box 672 Doran, VA 24612	0.1390 acres 1/48 of 6.67 acres	0.1737%	0.02726%	0.01797%	n/a
	(a.4) Judy Blankenship Box 221 Doran, VA 24612	0.1390 acres 1/48 of 6.67 acres	0.1737%	0.02726%	0.01797%	n/a
	(a.5) John Osborne Box 6 Shortt Gap, VA 24647	0.1390 acres 1/48 of 6.67 acres	0.1737%	0.02726%	0.01797%	n/a

8/30/2010

# Exhibit EE Unit S-35 Docket # VGOB 98-0915-0681-05 List of Conflicting Owners/Claiman's with Royalty Split Agreements

			Division of interest in		nterest in		
		Acres in Unit	Percent of Unit	5-Right 15.69343%	6-Right 10.34483%	Percent of Escrow	
	(a.6) Ida Proffitt PO Box 6 Shortt Gap, VA 24647	0.1390 acres 1/48 of 6.67 acres	0.1737%	0.02726%	0.01797%	n/a	
(6)	Flossie Stilwell Osborne Helrs, Devisees, Successors or Assigns						
(a)	Hubbard Osborne 3195 Osborne Mountain Rd. Raven, VA 24639	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(b)	Linda S. Shelton P. O. Box 521 Pounding Mill, VA 24637	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(c)	Jerline Davis 118 Coronado Rd. North Tazewell, VA 24530	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(d)	Arlin W. Osborne	Transferred interest to d 1 pe	r deed dated June 18	3. 2009			
	(d.1) Waldon Darrell Clifton PO Box 169 Richlands, VA 24641	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(e)	Jackie D. Osborne 1995 Altizer Road Raven, VA 24639-1995	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(g)	Sylvia A. Shelton Byrd 549 Jacks Creek Road Raven, VA 24639	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	4.1076%	
(f)	Daniel J. Osborne 1068 Harvest Moon Road Raven, VA 24639	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(h)	Marvin J. Osborne P. O. Box 1607 Cedar Bluff, VA 24609	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/ə	
(i)	Lois Casey 134 Robert St., Lot 8 Richlands, VA 24641	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/e	
(7)	Sylvester Stilweil Osborne Heirs, Devisees, Successors or Assigns						
(b)	Leonard C. Stilwell P. O. Box 932 Raven, VA 24539	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/ə	
(c)	Jay C. Stilwell Heirs, Devisees, Successors or Assigns						
	(c.1) Connie Stilwell, widow P. O. Box 723 Raven, VA 24639	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(d)	) Wanda Hagy Box 1738 Richlands, VA 24641	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a	
(e)	) Bessie Lowe 1082 Riverside Drive Raven, VA 24639	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	៧/a	

#### Exhibit EE Unit S-35

## Docket # VGOB 98-0915-0681-05 List of Conflicting Owners/Claiman's with Royalty Split Agreements

		Acres in Unit	Percent of Unit	Division of in 5-Right 15,69343%	iterest In 6-Right 10,34483%	Percent of Escrew
(f	) Theodore Stilwell HC66 Box 112A Whitewood, VA 24657	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a
(g	) Curtis Stilwell P.O. Box 2216 Cedar Bluff, VA 24609-2216	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	4 1076%
(8)	Charlie Stilwell Osborne Heirs, Devisees, Successors or Assigns					
(a	) Bernadine R. Lisburg 1418 First Avenue South Fargo, ND 58103	0.2779 acres 1/24 of 6.67 acres	0.3474%	0.05452%	0.03594%	n/a
(b	) Gladys E. Pollert 1121 29 Street NW Fargo, ND 58102	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a
(c	) David W. Stilwell 507 E. Minnesota #107 Rapid City, SD 57701	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a
(d	) Thomas H. Stilwell 27 Horseshoe Trailer Ct. Horace, ND 58047-5718 (Bad Address)	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a
(e	) Quentin A. Stilwell P. O. Box 154 Rhame, ND 58651	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a
(f	r) Daniel J. Stilwell D77 El Rancho Trailer Ct. Mandan, ND 58554	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a
(g	) Bernice R. Lamb 2124 County Road 116 International Falls, MN 56649	0.0926 acres 1/72 of 6.67 acres	0.1158%	0.01817%	0.01198%	n/a
Tract #3, 1.15 a	ocres					
COAL O	WNERSHIP					
(1)	Hurt McGuire Land Trust c/o Charles Green P.O. Box 1067 Bluefield, VA 24605	1.15 acres	1.4375%	0.22559%	0.14871%	
OIL & 0	GAS OWNERSHIP					
	Hom Heirs, Devisees. ors or Assigns	1.15 acres	1.4375%	0.22559%	0.14871%	
(3)	Henry Horn Heirs, Devisees, Successors or Assigns					
(0	c) Ivary Hom Heirs, Devisees, Successors or Assigns					
	(c.1) Patricia D. Horton 200 Birch Street Raven, VA 24639	0.0064 acres 1/180 of 1.15 acres	0.0080%	0.00125%	0.00083%	n/a
	(c.2) Nellie A. Maynard Box 296 Raven, VA 24639	0.0064 acres 1/180 of 1.15 acres	0.0080%	0.00125%	0.00083%	n/a
		Page 3 of 4				8/30/2010

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# Exhibit EE Unit S-35 Docket # VGOB 98-0915-0681-05 List of Conflicting Owners/Claimants with Royalty Split Agreements

		Acres in Unit	Percent of Unit	Division of II 5-Right 15.69343%	nterest in 6-Right 10,34483%	Percent of Escrow
	(c.5) Danny W. Elder P.O. Box 748 Raven, VA 24639	0.0064 acres 1/180 of 1.15 acres	0.0080%	0.00125%	0.00083%	n/a
	(c.6) Robert G. Elder Lot #2, 200 Horton Crest Drive Richlands, VA 24841	0.0064 acres 1/180 of 1.15 acres	0.0080%	0.00125%	0.00083%	n/a
(5)	Joseph P. Home 492 Gray Branch Road Cedar Bluff, VA 24609	0.1150 acres 1/10 of 1.15 acres	0.1438%	0.02256%	0.01487%	n/e
(6)	Nancy H. Stilwell 140 Rasnake Road North Tazewell, VA 24630	0.1150 acres 1/10 of 1.15 acres	0.1438%	0.02256%	0.01487%	n/a
(8)	Martha Smith P. O. Box 395 Max Meadows, VA 24360	0.1150 acres 1/10 of 1.15 acres	0.1438%	0.02256%	0.01487%	n/a
(9)	Sarah K. Day P. O. Box 208 Peterstown, WV 24963	0.1150 acres 1/10 of 1.15 acres	0.1438%	0.02256%	0.01487%	n/a

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# Exhibit A Tract-by-Tract Escrow Calculation Account Balances as of 7/31/10

#### Unit \$35 VGOB 98-0915-0681-05 Acres Escrowed: 1,127640

Owners	Tract#	Acres	Owner Acres	Interest	Owners' Percent of Escrow (50%)	Amount Due Owners \$11,983.93
[1] [1] [1] [2] [2] [2] [2] [2] [2] [2] [2] [2] [2		8.18		A fire you and the second	医二种甲酰胺	· Windows / 1
Hurt McGuire Land Trust		0.4632			8.2153%	\$984.51
Thomas Stilwell Heirs	2	6,67		l		
Sylvia A. Shelton Byrd	0.0926	1/72	4.1076%	\$492.26		
Curtis Stilwell		0.0926	1/72	4.1076%	\$492.25	
and the fill the continue was a first to the first that the first the first term of	o orași e di		- 100 B	10 April 1970		Name of the second

Wells contributing to the escrow account:

\$35A & \$35B

INSTRUMENT #110001195
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
MAY 20: 2011 AT 01:53PM

BEVERLY S. TILLER, CLERN RECORDED BY: SLB

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